

Aug 12-10 this well was connected to gas line facilities.

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet

Location Map Pinned

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief RPS

Copy N I D to Field Office ✓

Approval Letter In Unit

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-23-61

OW WW TA

SI GW ✓ OS PA

Location Inspected

Bond released

State of Fee Land

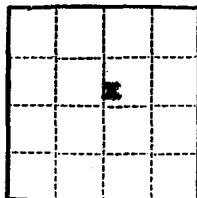
LOGS FILED

Driller's Log 9-11-61

Electric Logs (No.) 1

E I E-I GR GR-N ✓ Micro

Lat Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Utah**
Lease No. **U-0282**
Unit **OWU #905**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1960

Chapita Wells Unit

Well No. **13** is located **2640** ft. from **[S]** line and **2440** ft. from **[E]** line of sec. **13**

SW NE 1/4 Sec. 13

9 S

22 E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Chapita Wells

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is **4887** ft. Ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6400'. Surface Casing will consist of 10-3/4" 32.75# H-40 Casing set at approximately 200' and cemented to surface. Either 9" or 7-7/8" hole will be drilled to total depth.

Electric logs will be run and production casing consisting of 4-1/2" 11.6# J-55 casing will be run through all productive zones and cemented w/sufficient cement to protect all productive horizons.

Anticipated spud date - October 1, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**

Address **P. O. Box 774**

Grand Junction, Colorado

ORIGINAL SIGNED BY
A. FRISCH

By **A. Frisch**

Title **District Engineer**



COMMISSIONERS

G. R. HENDERSON
CHAIRMAN

M. V. HATCH
C. S. THOMSON
E. W. CLYDE
W. G. MANN

EXECUTIVE SECRETARY
C. S. FEIGHT

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

210 NEWHOUSE BUILDING
10 EXCHANGE PLACE
SALT LAKE CITY 11

PETROLEUM ENGINEERS

ROBERT L. SCHMIDT
CHIEF ENGINEER
SALT LAKE CITY

H. L. DOONTS
BOX 886
MOAB, UTAH

September 16, 1960

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Re: Well No. Chapita Wells Unit 13
Sec. 13, T. 9 South, R. 22 East,
SELM, Uintah County, Utah

Gentlemen:

Upon receipt of your notice of intention to drill for the
above mentioned well we found that two descriptions were
given for the well location:

NE $\frac{1}{4}$ of Section 13, and

(2640' FEL & 2440' FEL of Section 13.)

Correct
Location

Will you please advise us of the correct location.

Be/co

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON E. FEIGHT
EXECUTIVE SECRETARY

CBF:co

BELCO PETROLEUM CORPORATION

630 THIRD AVENUE NEW YORK 17, N. Y.
TELEPHONE YUMON 6-8191

October 13th, 1960

Mr. J. R. Schwabrow, Supervisor
United States Geological Survey
Post Office Box 400
Casper, Wyoming

U. S. GEOLOGICAL SURVEY
RECEIVED

OCT 19 1960

CASPER, WYOMING

Re: Plan of Development for 1960
Chapita Wells Unit
Uintah County, Utah

Dear Sir:

On July 20th, 1960 you approved Plan of Development for the Chapita Wells Unit for 1960, calling for the drilling of four Wasatch Wells to be numbered Unit #11 through #14, inclusive. To date, Belco Petroleum Corporation, successor of Continental Oil Company as Unit Operator of the Chapita Wells Unit, has drilled the first two of such wells. At the time that the aforementioned Plan of Development was filed, we had anticipated that we would be able to sell gas from this Unit by the second half of 1961. At present the gas sales situation in this area is uncertain and accordingly, we respectfully request that you be good enough to grant us permission to defer the drilling of the Unit #13 and Unit #14 Wells, until the Spring of 1961.

Please be further advised that at the beginning of 1961 Belco will file with you a Plan of Review, indicating all operations that have been conducted within the Chapita Wells Unit area during 1960.

We trust that you will find our request for deferring the drilling of this well reasonable in light of our gas sales position, and that you will be good enough to grant such deferment.

APPROVED

OCT 20 1960

As per letter attached

Very truly yours,

BELCO PETROLEUM CORPORATION

Robert A. Belfer
Robert A. Belfer
Unit Department

A. D. Acuff
Regional Oil & Gas Supervisor
Geological Survey
Casper, Wyoming

RAB:HW

cc-Mr. R. E. White

Continental Oil Corporation
816 Patterson Building
Denver

BELCO PETROLEUM
CORPORATION

430 THIRD AVENUE NEW YORK 17, N. Y.
TELEPHONE YUKON 8-8101

October 27th, 1960

Mr. R. E. White
Continental Oil Corporation
816 Patterson Building
Denver 2, Colorado

Re: Plan of Development for 1960
Chapita Wells Unit
Utah County, Utah

Dear Sir:

Enclosed herewith please find copy of Plan of Development for 1960, Chapita Wells Unit, Uintah County, Utah, dated October 13th, 1960, requesting permission to defer the drilling of the Unit #13 and Unit #14 Wells until the Spring of 1961. The said Plan was approved by Mr. A. D. Acuff, Acting Regional Oil & Gas Supervisor, United States Geological Survey, on October 20th, 1960.

Very truly yours,

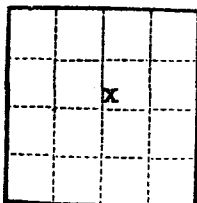
BELCO PETROLEUM CORPORATION
ORIGINAL
ROBERT A. BELFER

Robert A. Belfer
Unit Department

RAB HW
Enc.

cc-Mr. R. Pendergrass

✓ cc-Oil and Gas Commission
Newhouse Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Utah
Lease No. U-0282
Unit CWU #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 24, 1961

Chapita Wells Unit

Well No. 13 is located 2640 ft. from N line and 2440 ft. from E line of sec. 13NE 1/4 Sec. 13
(4 Sec. and Sec. No.)9 S

(Twp.)

22 E

(Range)

Salt Lake

(Meridian)

Chapita Wells
(Field)Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4887 ft. Ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6400'. Surface Casing will consist of 8-5/8" 24# J-55 casing set at approximately 200' and cemented to surface. ~~7-7/8"~~ 7-7/8" hole will be drilled to total depth.

Electric logs will be run and production casing, consisting of 4-1/2" 11.5# J-55, will be run through all productive zones and cemented w/sufficient cement to protect all productive horizons.

Anticipated spud date - March 1, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATIONAddress P. O. Box 774Grand Junction, ColoradoBy A. FrischTitle District Engineer

CHAPITA WELLS UNIT #13

WELL HISTORY

The above well was spudded on May 20, 1961. A 15" hole was drilled to 168' and surface casing consisting of 7 jts. of 10-3/4" 32.75# H-40 casing was set at 168' and cemented to surface with 150 sacks regular cement with 2% HA-5. After W. O. C. for 23 hrs., the casing was tested to 700 psi for 30 min.

A 9" hole was drilled to 1847' and a 8-3/4" hole drilled to 5150' using gas and gaseated water. Casing consisting of 164 jts. of 7" 23# N-80 was landed at 5150' and cemented with 200 sacks of regular cement. After W. O. C. 48 hrs., the casing was tested to 1000 psi for 30 min.

A 6-1/8" hole was drilled to 6258' using gas. Gamma ray-neutron logs were run. A liner consisting of 40 jts. of 4-1/2" 11.6# J-55 casing totaling 1238' was landed at 6257' with the top at 5018'. The liner was cemented with 140 sacks of salt-saturated 50-50 posmix cement with 1/2# Halad-9 and 1/4# Flo-Seal per sack. The plug was in place on June 9, 1961, and the rig released on June 10, 1961.

A completion rig was moved in on July 11, 1961. Gamma correlation logs were run and the zone from 5862-78' was perforated with 4 jets/ft. The perfs were sand fraced with 56,000# 20-40 sand, 500# 12-20 walnut hulls and 38,700 gallons diesel with 1/40# Mark II Adomite/gal. The well flowed back 700 bbls. diesel and declined from initial of 3,000 MCF to 642 MCF in 23 hrs. A radio-active tracer was run which showed some of the sand went into a shale zone 12' above the perfs.

A bridge plug was set at 5830' and the zones from 5798-5803' and 5764-68' were perforated with 4 jets/ft. A packer was set between perforations and communication was established between perfs. The perfs were squeezed with 100 sacks cement to a final squeeze of 4500 psi. The cement was drilled and perfs were tested to 3800 psi. The zones were re-perforated from 5799-5802' and 5765-67' and again communication was established. A cement retainer was set at 5783' and 25 sacks latex cement were pumped below the retainer and 25 sacks above the retainer. Maximum squeeze pressure 1600 PSI. Cement and retainer were drilled and communication was still evident. Ran cement retainer at 5780' and pumped 45 sacks latex cement through retainer and 15 sacks latex cement above retainer. Maximum squeeze pressure 2000 PSI.

Drilled out cement, which was very soft. Squeezed with 50 sacks regular cement to final pressure of 4500#. Drilled out cement and pressured to 4000 PSI. Perforated 5765-67' and 5799-5802'. Broke down at 3200 PSI and fraced with 16,800# 20-40 sand and 15,200 gal. diesel and 1/40# Mark II Adomite/gal. Sanded out with 6800# sand in formation.

Well made only small amount of gas. Mixed 20 gallons Hy-flo with 20 bbls. diesel and radio-active tracer. Log showed tracer went out lower perfs and behind casing to bridge plug.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 005
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 61,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION

Grand Junction, Colorado

Signed ORIGINAL SIGNED BY

Phone CH 3-0582

A. FRISCH
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2	—						SI awaiting pipeline.
22 NE SW	9S	22E	5							"
24 SE NW	9S	22E	6							"
10 SW NE	9S	22E	7							"
12 NW SE	9S	22E	8							"
22 SE NE	9S	23E	10							Oper. Temp. Suspended 8-23-60
21 SW NE	9S	22E	9							SI awaiting pipeline.
15 SW NE	9S	22E	11							"
16 NW SE	9S	22E	12							"
13 NE	9S	22E	13							Spudded 5-20-61. Set 10 1/2" 32.75 lbs. H-40 csg 2 168' & cemented w/150 sx cement on 5-21-61 Drig 4481' on 6-1-61
3 NW SE	9S	22E	14							W. O. Completion Rig
14 SW NE	9S	22E	16							
000 USGS	- 2									
0000 USGCC	- 2									
ABB	- 1									
DCB	- 1									
CONGCC	- 6									

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM CORPORATION

ORIGINAL FORWARDED TO CASPERWELL COMPLETION REPORT

Operator Belco Petroleum Corporation
 Well No. 12
 Field Shasta Hills Field
 Sec. 12, T. 24, R. 22E 4th B & M
 State Utah County Wasatch
 Location 2420' N/2 + 2440' N/2

Land Office Utah Lease No. 8-0282
 Elevations _____ Ground _____ K. B.
 Engineer E. F. Smith
 Geologist L. H. Norton
 Date August 25, 1961

Signed _____
 Title District Engineer

Commenced Drilling May 20, 1961
 Completed Drilling June 9, 1961
 Total Depth 2224' Plugged Depth 2224'
 Junk Shot Iron S.P. @ 2224'

Geological Markers	Depth	Datum
Green River	1475'	2402'
Green River Shale	2025'	1497'
Utah	2210'	87'

On Production _____ FLOWING/GAS LIFT/PUMPING
 (Cross out unnecessary words)
Tested & Shut in August 29, 1961

RECEIVED
 DIV. OF OIL & GAS OPERATIONS
 SEP 11 1961

PRODUCTION DATA

PRODUCTION, CLEAN OIL		GRAVITY CLEAN OIL	TOTAL CUT %	BEAN SIZE	TUBING PRESSURE	CASING PRESSURE	G. O. R.	GAS MCF PER DAY
INITIAL	B/D			3"	100	400		1,000
AFTER.....DAYS	B/D							

U. S. GEOLOGICAL SURVEY
 SALT LAKE CITY, UTAH

CASING RECORD (PRESENT HOLE)

SIZE OF CASING (A.P.I.)	DEPTH OF SHOE	GROUND TO K. B.	WEIGHT OF CASING	NEW OR SECONDHAND	GRADE OF CASING	SIZE OF HOLE DRILLED	NO. OF SACKS OF CEM.	KIND	TOP CEMENT
10-3/4	10'	11'	32.75	New	1-40	10"	100	Reg. w/ 25-25	Surface
7	3150	11'	22.00	New	1-40	6-1/2-10-47 6-3/4-3150	200	Reg.	
4-1/2	2227-2230	11'	11.0	New	1-40	6-1/4	140	25-25 25-25 joints	2227

PERFORATIONS

Schlumberger depths

SIZE OF CASING	FROM	TO	SIZE OF PERFS.	SHOTS/FT.	DISTANCE BET. CENTERS	METHOD OF PERFS.
4-1/2	2042	2070	1/2	4	3"	Reg. jets - spaced
	2790	2820	1/2	"	"	1-11/16" jets - spaced
	2764	2766	1/2	"	"	1-11/16" jets - spaced
	2050	2052	1/2	"	"	1-11/16" jets
	2400	2400	1/2	"	"	1-11/16" jets
	2424	2424	1/2	"	"	1-11/16" jets

Electric Log Depths Gamma Ray - Neutron Drilled by Geopac Drilling Co.
to 2224'

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0282
Unit #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report on Surf. Csg.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chapita Wells Unit May 31, 1961

Well No. 13 is located 2640 ft. from N line and 2440 ft. from E line of sec. 13

NE 1/4 Sec. 13 9 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4887 ft. ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on May 20, 1961. A 15" hole was drilled to 168' and surface casing consisting of 7 jts. of 10-3/4" 32.75# H-40 casing was set at 168' and cemented to surface with 150 sacks Ideal regular cement with 2% HA-5.

Plug was down May 21, 1961. After waiting on cement for 23 hrs., the casing was tested to 700 psi for 30 min. A 9" hole was drilled below surface casing, using gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colo.

By A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Kendrick

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2	—						SI awaiting pipeline.
22 NE SW	9S	22E	5							"
24 SE NW	9S	22E	6							"
10 SW NE	9S	22E	7							"
12 NW SE	9S	22E	8							"
21 SW NE	9S	22E	9							"
22 SE NE	9S	23E	10							Opr. Temp. Suspended 8-23-60.
15 SW NE	9S	22E	11							SI awaiting pipeline.
16 NW SE	9S	22E	12							"
13 SW NE	9S	22E	13							TD 6258'. W.O. Comp. Rig. 7" 23# N-80 @ 5150' w/200 sx. 4-1/2" 11.6# J-55 Liner landed @ 6257', top @ 5018', w/140 sx. Rig released 6/10/61.
3 NW SE	9S	22E	14							TD 6590'. SI awaiting pipeline.
11 SW NE	9S	22E	15							TD 6553'. SI awaiting pipeline. 4-1/2" 11.6# J-55 @ 6551', top @ 5225'

NOTE.—There were no runs or sales of oil; no w/135 sxM cu. ft. of gas sold.

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0282
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report on Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 7, 1961

Well No. 13 is located 2640 ft. from N line and 2440 ft. from E line of sec. 13

NE 1/4 Sec. 13
(1/4 Sec. and Sec. No.)

9 S
(Twp.)

22 E
(Range)

Salt Lake
(Meridian)

Chapita Wells
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4887 ft. ground - ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to 5150' on 6-3-51. Casing consisting of 164 jts. of 7" 23# N-80 casing was landed at 5150' and cemented with 200 sx. regular cement on 6-3-51.

After waiting on cement for 48 hrs., the plug was drilled and a 6-1/8" hole drilled with gas below casing.

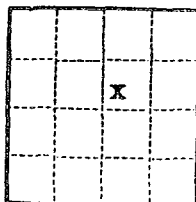
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colorado

By A. Frisch
Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0282
Unit Chapita Wells
#905

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report on Surf. Casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 24, 1961

Well No. 13 is located 2640 ft. from N line and 2440 ft. from E line of sec. 13
NE 1/4 Sec. 13 9 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4887 ft. ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The above well was drilled to 6258' with gas on June 8, 1961. Electric and Gamma Ray-Neutron logs were run.

A liner consisting of 40 jts. 1238.56' of 4-1/2" J-55 11.6# Casing was landed at 6257' with the top at 5018'. (The 7" was landed at 5150'.) The liner was cemented with 140 sacks 50-50 posmix, salt saturated, w/1/4# Flo-seal and 1/2# Hal-Ad 9 per sack. Plug was in place on June 9, 1961, and the rig was released on June 10, 1961.

A completion unit will be moved on later to complete the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774

Grand Junction, Colo.

By A. Frisch

A. Frisch

Title District Engineer

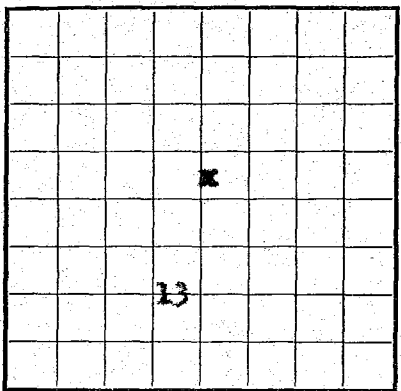
BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapita Wells
 WELL NO. 19 Sec. 18 T. 9S R. 20E 6N B&M
 Signed _____

DATE August 26, 1961Title District Engineer

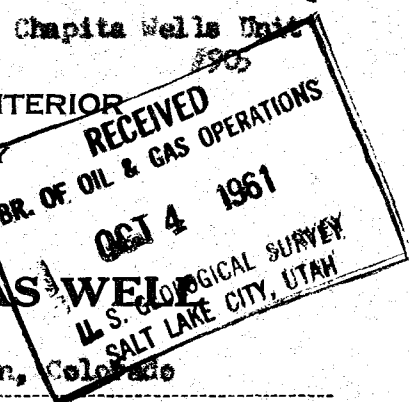
Date		
8-20-61		Spudded 8:20 A.M. 8-20-61
8-21-61	TD 148'	8" hole. Standing 14' @ 64'
8-22-61	TD 148'	WSP, Set 7 Jts. 22.75' E-40 10-3/4" Cas. @ 148' Set. w/100 oz. Sigs. 500' w/200-400. Plug down @ 450 P.M. 8-21-61.
8-23-61	TD 546'	415' Set #2 8" TH 100' , 415' - 8 hrs. 200-400' Gas
8-24-61	TD 1400'	720', 1" @ 1400', 3" stream of water @ 700'. Set #3 TH 8" 100 -1404', 1210' - 24-1/2 hrs. Set #3 TH 8" 1404' , 20' - 1 hr. 200' Gas.
8-25-61	TD 1890'	400', 1/2" @ 1800', 1800' - water Set #3 TH 1404-1847', 240' - 12 hrs. Set #4 HIL 6-3/4" 1847' , 40' - 4-1/4 hrs.
8-26-61	TD 2170'	220', 1-1/4" Dev. @ 2120'. Set #4 HIL 6-3/4" 1847' - , 221' - 28 hrs. 60, 40,000, 200-400' Gas & Water
8-27-61	TD 2610'	220', 8" @ 2320'. Set #4 HIL 1847-2610', 640' - 48 hrs. Set #5 HIL 2610'
8-28-61	TD 2920'	420', 2-1/4" @ 2510'. Set #5 HIL 2610-2920', 150' - 4-1/2 hrs. Set #6 HIL 2920-2920', 500' - 9-3/4 hrs. 60, 40,000, 200-400' Gas
8-29-61	TD 3434'	400', 2-1/4" @ 2724'. Set #7 HIL 2924-3434', 222' - 7-3/4 hrs. Set #8 HIL 3434' , 211' - 9-1/4 hrs. 60, 40,000, 4750' Gas, 2750' Water.
8-30-61	TD 3725'	201', 2-1/4" @ 3425'. Set #8 HIL 3425-3725', 240' - 11-3/4 hrs. Set #9 HIL 3725-3725', 240' - 10 hrs. Set #10 HIL 3725' , 10' - 1-1/2 hrs. 60, 20,000, 2000' Gas & Water
8-31-61	TD 4000'	270', 2-1/2" @ 3947'. Set #10 HIL 3725-3977', 122' - 8 hrs. Set #11 HIL 3977' , 141' - 9 hrs. 60, 20,000



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Utah
SERIAL NUMBER U-0282
LEASE OR PERMIT TO PROSPECT _____



LOG OF OIL OR GAS WELL

Company Delco Petroleum Corporation Address Grand Junction, Colorado
Lessor or Tract Chapita Field Chapita Wells Unit State Utah
Well No. 13 Sec. 13 T. 9 R. 22 Meridian 6th Principal County Uintah
Location 2660 ft. N. of 2 Line and 2440 ft. E. of 5 Line of Sec. 13 Elevation 4397
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 26, 1961 Signed A. H. Hirsch Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20, 1961 Finished drilling June 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>5100</u> to <u>5140</u> <u>G</u>	No. 4, from <u>5755</u> to <u>5770</u> <u>G</u>
No. 2, from <u>5170</u> to <u>5190</u> <u>G</u>	No. 5, from <u>5792</u> to <u>5801</u> <u>G</u>
No. 3, from <u>5544</u> to <u>5552</u> <u>G</u>	No. 6, from <u>5850</u> to <u>5860</u> <u>G</u>

IMPORTANT WATER SANDS

No. 1, from <u>None</u> to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	8	H-40	155	Guide	5662	5679		Surface
7"	23.00	8	H-40	1237	Texas	5779	5801		Production
4-1/2"	11.60	8	I-55	1239	Texas	5761	5766		Production
						5850	5852		Liner.
						5180	5186		
						5124	5131		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	168'	150	Pump & Plug		
7"	5150'	200	" "		
4-1/2"	5257-5018'	110	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

7"	2150'	200			
1 1/2"	2257-5016'	110			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing but in August 23, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,353,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 2100 est.

EMPLOYEES

....., Driller R. L. Thompson, Driller

....., Driller C. F. Smith, Pusher, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1435'	1435'	Uinta Formation sltst, gy, calc & sh, gy-gn-slt, calc, /marls, brn, brit, hd/intbd ss, gy-gn-wh, f-a-c, rd-sbang, hd-sft, lse-tt, slty in pt.
1435'	3200'	1825'	Green River sh, red, brn, gy, gn, hd-sft, slty/intbd 0 sh, brn, hd, sl fis, calc, 0 sat/intbd ss, wh-gy, f, sbang-sbrd, hd, calc.
3200'	4810'	1550'	sh, brn-gy, slty, calc, fis, firm/intbd ss, wh, f, calc, tt.
4810'	6203'		Wasatch ss, wh, f-a, ang-sbang, sft, calc, fri-shy/intbd sltst & sh, v col, sft, wxy, calc.

(OVER)

16-48094-4

BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapita Wells

WELL NO. 13 Sec. 13 T. 93 R. 22E 6th B&M

Signed _____

DATE August 25, 1961 Title District Engineer

Date		
8-1-61	TD 4481	476' 3 3/4" @ 4351 Bit #11 W7 2677-4080', 153' - 10 hrs. Bit #12 W7R2 4080-4376', 346' - 12-3/4 hrs. Bit #13 W7 4376- , 105' - 3-1/4 hrs.
8-2-61	TD 4810'	329', 4" @ 4657' Bit #13 W7 4376-4641', 265' - 10-3/4 hrs. Bit #14 M4L 4641 , 169' - 10 hrs. 70, 20,000
8-3-61	TD 5136'	328', 3-5/4" @ 4655'. Bit #14 M4L 4641-4824', 183' - 12 hrs. Bit #15 W7R 4824- , 314' - 16-3/4 hrs. 70, 20,000, 600# Gas & Water
8-4-61	TD 5150'	12'. Ran 184 lbs. 7" 23# M-80 Casing landed at 5150' and cnt. w/200 ex. reg. cnt. Plug down 6:30 P.M. 8-2-61. Had to work pipe 20' to bottom. WOC.
8-5-61	TD 5150'	WOC
8-6-61	TD 5150'	Laying gas line to #6.
8-7-61	TD 5417'	487'. No formation gas. Bit #16 W7 487' - 11 hrs. 60, 12,000, 250# Gas
8-8-61	TD 5927'	310'. 3-3/4" @ 5829'. Bit #16 W7R 5150-5829', 679' - 16-1/4 hrs. Bit #17 W7R 5829-5927', 9' - 4 hrs. 60, 18,000, 5829-91' - 91 MCF
8-9-61	TD 6256'	331'. Logging - Running Gamma Ray-Neutron Bit #18 W7 5927-6256', 331' - 12 hrs. 22 MCF 60, 18,000, 200-250# gas.
8-10-61	TD 6256'	Prep to run casing.
8-11-61	TD 6256'	Ran 40 lbs. 4-1/2" 11.6# J-55 liner, 1236.55' landed at 6257', top of liner at 6018', w/140 ex. 30-50 percent, salt-saturated, w/1/4# flu-seal and 1/2# Hal-Add 9 percent. Plug down 6:30 P.M. 8-9-61. Rig released 2:00 A.M. 8-10-61
7-11-61	TD 6256'	Striking up Completion rig.
7-12-61	TD 6256'	Picked up tubing, will run Gamma Correlation log. Perf. and Frac. today.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER #905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, ColoradoPhone CH 3-0682 Signed R. L. [Signature] Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2							SI awaiting pipeline.
22 NE SW	9S	22E	5							"
24 SE NW	9S	22E	6							"
10 SW NE	9S	22E	7							"
12 NW SE	9S	22E	8							"
21 SW NE	9S	22E	9							"
22 SE NE	9S	23E	10							Oper. Temp. Suspended 8-23-60.
15 SW NE	9S	22E	11							SI awaiting pipeline.
16 NW SE	9S	22E	12							"
13 SW NE	9S	22E	13							Moved in completion rig 7-11-61. Perf., Frac & Squeezed. WOC.
3 NW SE	9S	22E	14							SI awaiting pipeline.
11 SW NE	9S	22E	15							SI awaiting pipeline.
14 SE NW	9S	22E	16							TD 5902'. Set 4-1/2" at 5902', top @ 5118' cmt. w/130 sx. SI.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapita Wells
 WELL NO. 13 Sec. 13 T. 9S R. 22E 6th B&M

Signed _____

DATE August 25, 1961 Title District Engineer

Date		
8-22-61	Cont'd	Break down 1640 gal. Ave. Inj. Rate 22 BPM. Instant SIP 2100' after 15 min. 2000'. Job complete at 5:30 P.M. 8-21-61. Shut in 18 hrs., 640' Tubing & Casing. Flowing back.
8-23-61	TD 6255'	Flowed back 450 bbls. diesel, well making 1343 MCF, with 100' on tubing thru 1" choke.
8-24-61	TD 6255'	1750' Tbg., shut in 18 hrs.
8-25-61	TD 6255'	Well making 1,843 MCF after flowing 36 hrs.

BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapits Wells
 WELL NO. 13 Sec. 13 T. 9S R. 22E 6th B&M

Signed _____

DATE August 25, 1961 Title District Engineer

Date																																			
8-16-61	TD 6256'	Flowed back 320 bbls. diesel, dead @ 5:00 P.M. 8-15-61. At 7:00 A.M. 8-16-61, 650# on both Tbg & Csg. Opened on 20/64" choke - flowing. Tbg. set 40' above ratch @ 5467'.																																	
8-17-61	TD 6256'	Open all night, Flowed back additional 100 bbls. Total fluid back - 420 barrels. No gas. Will go in and feel for sand filup and then swab.																																	
8-18-61	TD 6256'	Swabbed back 50 bbls. Diesel with small amount of gas. Not enough to gauge. Total of 470 bbls. Diesel swabbed and flowed back after frac.																																	
8-19-61	TD 6256'	Set Baker Model K packer @ 5634', ran in Nyping, and set Baker Model R Packer. Presently going in to perf. interval 5550-52'. Will break down and run radio active tracer.																																	
8-20-61	TD 6256'	Perf'd. 5550-52', pressured up to 3000# with no break. Perf'd. 5467-68' with 4 holes, press. up to 3000# with no break. Perf'd. 5424-34' with 4 holes, press. up and broke @ 4300#. Ran radio active tracer which appears to have gone into complete sand zone 5410-40. Did not go into shale. Ran two radio-active pills and 6 logs. It is felt that fractured sand is indicated. Will Perf. 5480-66' and break down perfs. @ 5550-52' at same time. Attempt to break down with acid.																																	
8-21-61	TD 6256'	Perf'd. 5460-68', flowed back small amount of fluid. Perf'd. 5424-34', ran in packer, spotted 250 gal. acid across perfs. @ 5424-34' and set packer @ 5443'. Broke perfs. @ 5460-68' with 250 gal. acid. Broke at 3300#, dropped to 500#. Pumped into perfs. @ 5424-34' with 250 gal. acid, broke @ 2700#, dropped to 1200#. Broke perfs. @ 5550-52' with 250 gal. acid, formation broke @ 4700#, dropped to 1000# (3 bbls.), then pumped in an additional 2 bbls. and pressure increased to 1700# - this probably due to over displacing acid and diesel hitting formation. Well now kicking slightly and flowing some gas in heads.																																	
8-22-61	TD 6256'	Frac'd. perfs. 5550-52', 5480-66', 5424-34'. Frac'd. with 20-40 mesh sd. in Industrial "A" Gilsomite diesel. <table border="1"> <tbody> <tr> <td>1/2#/gal.</td> <td>640 Gal.</td> <td>420# sd.</td> </tr> <tr> <td>1#/gal.</td> <td>3680</td> <td>5620</td> </tr> <tr> <td>Shut in tubing.</td> <td></td> <td></td> </tr> <tr> <td>1#/gal.</td> <td>3300</td> <td>3300</td> </tr> <tr> <td>1-1/2#/gal.</td> <td>3680</td> <td>6620</td> </tr> </tbody> </table> Dropped 20 balls - press. incr. from 2500# to 3000#. <table border="1"> <tbody> <tr> <td>1-1/2#/gal.</td> <td>6720 Gal.</td> <td>10,060# sd.</td> </tr> <tr> <td>Dropped 15 balls - press. incr.</td> <td>3000#</td> <td>to 3400#.</td> </tr> <tr> <td>1-1/2#/gal.</td> <td>7560</td> <td>11,340#</td> </tr> <tr> <td>Dropped 15 balls - press. incr.</td> <td>2800#</td> <td>to 3100#.</td> </tr> <tr> <td>1-1/2#/gal.</td> <td>6770 Gal.</td> <td>10,160#</td> </tr> <tr> <td>Flushed with 6820 gal.</td> <td></td> <td></td> </tr> </tbody> </table> Used total - 50,000# 20-40 sd., 36,950 gal. Diesel, w/sd., 45,770 gal. diesel w/flush, 1000# Adomite.	1/2#/gal.	640 Gal.	420# sd.	1#/gal.	3680	5620	Shut in tubing.			1#/gal.	3300	3300	1-1/2#/gal.	3680	6620	1-1/2#/gal.	6720 Gal.	10,060# sd.	Dropped 15 balls - press. incr.	3000#	to 3400#.	1-1/2#/gal.	7560	11,340#	Dropped 15 balls - press. incr.	2800#	to 3100#.	1-1/2#/gal.	6770 Gal.	10,160#	Flushed with 6820 gal.		
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BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chayita Wells
 WELL NO. 12 Sec. 13 T. 9S R. 22E 6th B&M

Signed _____

DATE August 23, 1961 Title District Engineer

<u>Date</u>																				
TD 8-7-61	TD 6250'	Mixed 10 gal. Ryfle with 20 bbls. Diesel. Broke formation using radioactive tracer @ 4200' and dropped back to 3800'. Pumped in at 3 bbls./min., flushed with 10 bbls. diesel. Instant SIP 1800%, after 15 min. 1800%. Ran GM Log and found fluid had gone out of lower perfs. (5799-5802') and down along casing as far as possible to log (to B.F.). Shutted well down - made small amount of gas with each pull of sub. Shut in over night, 23% Press. and 2000' of fillup.																		
8-8-61	TD 6250'	Drilled bridge plug. Found cement at 5855'. While drilling on cement and remains of bridge plug, lost cone off of bit. This A.M. fishing for cone with magnet on wire line.																		
8-9-61	TD 6250'	Fished out cone. Went in hole with new bit and drilled good cement to 5880'. Cleaned out sand below perfs. and pulled bit. Going in hole with packer to test perfs.																		
8-10-61	TD 6250'	Went in hole with packer and set packer above lower perfs. @ 5862-7' and pumped in 4 bbls. per min. @ 3800 psi press. Dropped to 800% after stopped pumping. Will run plastic squeeze today.																		
8-11-61	TD 6250'	Waiting on plastic squeeze. Placed 39 cu. ft. of PC-11 Halliburton plastic in perfs. @ 5862-5878' with packer @ 5815'. Pumped in at 3400%, immediate static press. 2000%, after 1 hr. 1250%. Sled back and reversed out small amount PC-11 and came out with packer. Will go in with bit, clean out and pressure test squeeze job.																		
8-12-61	TD 6250'	Checked plastic-squeeze job. Perfs. broke down @ 3700%. Pumped in @ 3000%, 10 bbls. @ 3 bbls./min. Static shut in after 20 min. 1150%. Making small gas.																		
8-13-61	TD 6250'	Coming out of hole with packer. Will plan to notch and frac today.																		
8-14-61	TD 6250'	Going in hole with collar locator prep. to notch at 5867'. Collar locator did not work on first run.																		
8-15-61	TD 6250'	Out 4 vertical 5" notches @ 5867'. Frac'd with total of 40,500 gal. diesel, 50,000% 20-40 Sand, 750% Adomite, 500% Walnut Hulls. Pumped in at 3700%, treated @ 3000%, flush raised pressure to 3300%. Immed. SI 2300%, after 10 min. 2100% Ave. Inj. Rate 24.8 BPM. Job completed @ 6:30 P.M. 8-14-61. at 6:00 A.M. 8-15-61 Tubing Press. 1700% - well flowing back. <table border="0" style="margin-left: 40px;"> <tr> <td>1/2 #</td> <td>5d./gal.</td> <td>24 Bbls.</td> </tr> <tr> <td>1#</td> <td>5d.</td> <td>144 Bbls.</td> </tr> <tr> <td colspan="3">Closed Tubing</td> </tr> <tr> <td>1#</td> <td>5d./gal.</td> <td>230 Bbls.</td> </tr> <tr> <td>1-1/2#</td> <td>5d./gal.</td> <td>250 Bbls.</td> </tr> <tr> <td>2#</td> <td>5d./gal.</td> <td>240 Bbls.</td> </tr> </table> 800% Walnut Hulls w/60 Bbls. Flushed with 240 Bbls.	1/2 #	5d./gal.	24 Bbls.	1#	5d.	144 Bbls.	Closed Tubing			1#	5d./gal.	230 Bbls.	1-1/2#	5d./gal.	250 Bbls.	2#	5d./gal.	240 Bbls.
1/2 #	5d./gal.	24 Bbls.																		
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BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapita Wells
 WELL NO. 0 13 Sec. 13 T. 9S R. 22E 6th B&M
 Signed _____
 DATE August 25, 1961 Title District Engineer

Date		
7-26-61	TD 6256'	Found cement at 5250', drilled 452' cement. Out of cement at 5702'. Cement across perfs. @ 5764-68'. Drilling on retainer.
7-27-61	TD 6256'	Drilled out. and retainer. Found out. over upper perfs. and 8' below retainer, but no out. over lower perfs. Pulled bit and ran model "R" packer. Pressured up this A.M. to 3200 psi and pressure dropped to 1600 psi. Set packer between perfs. and found there is still communication between perfs.
7-28-61	TD 6256'	Ran cement retainer at 5780'. Pumped through retainer w/small amount of returns through upper perforations. Mixed 50 sacks of latex cement and pumped 45 sacks thru retainer. Pulled out of retainer, pumped 15 sacks. Pulled 13 stands tog. and squeezed to maximum of 2000 psi. Held pressure for 1-1/2 hrs. to insure against flow-back. Pulled tubing. WOC. Squeeze finished 4:30 P.M.
7-29-61	TD 6256'	WOC.
7-30-61	TD 6256'	Drilled out out. after squeeze job. Cement very soft.
7-31-61	TD 6256'	Set packer @ 5760'. Perf. 5766-68', no circ. between 5766-68' and 5796-5803'. Breakdown 3100#, Squeezed with 50 ex. reg. out. Final press. 4500#.
8-1-61	TD 6256'	Picking up bit to clean out cement.
8-2-61	TD 6256'	Drilled out out. - out solid. Going in with packer to pressure up.
8-3-61	TD 6256'	Frac'd. perfs. 5763-67', 5796-5802'. Broke down @ 3200#. 1/2# 3d/gal. 1000gal. 500# 20-40 sd. 1# 3d/gal. 10,000 gal. 10,000# 1-1/2# 3d/gal. 4,200 gal. 6,300# Used total of 15,200 gal. Diesel and 16,800# 3d. Press. increased to 4000# out out sd and pumped 40 bbls. - sanded out @ 4500#. Reversed out sand and shut well in at 9:30 P.M. 8-2-61. Put away 6:00# sand in formation. Tubing pressure @ 8:00 A.M. - 1500#. Now flowing well back.
8-4-61	TD 6256'	Flowed back 35 bbls. diesel in 12 hrs. Shut in at 6:00 P.M. 8-3-61. SIP after 12 hrs. - 750#. Will tag to see if there is sand in csg.
8-5-61	TD 6256'	Tagged bottom - found sand 18' above perfs. Circulated out sand - set packer @ 5162', swabbed fluid. This A.M. have tubing press. of 50# w/1000' of frac fillup in hole.
8-6-61	TD 6256'	Preparing to pump in Hyflo and Diesel to break down upper perfs.

BELCO PETROLEUM CORPORATION

HISTORY OF OIL OR GAS WELL

OPERATOR Belco Petroleum Corporation FIELD Chapita Wells
 WELL NO. 13 Sec. 13 T. 9S R. 22E 6th B&M

Signed _____

DATE August 25, 1961 Title District Engineer

Date		
7-13-61	TD 6258'	<p>Frac #1 Perf. 5662-78'. Used Dwell 4 Allison. Formation broke @ 4500# and decreased to 3100#. Used 100 bbls, diesel ahead of sand. 1/2# 20-40 sd/gal for 500 gal. - 250# sd. 1# 20-40 sd/gal for 5,400 gal. - 1,400# 1-3/4# 20-40 sd/gal for 27,300 gal. 47,350# Tailed in with .2# per gal of 12-20 walnut hulls for 2,500 gal. Used total 38,700 gals diesel mixed with 56,000# sand and 500# walnut hulls. Flushed with 170 bbls, diesel. Avg. inj. rate 31.3 bbls/min. Instant SIP 2100#, after 18 min. 2000#.</p> <p>Finished job at 4:45 P.M. 7-13-61.</p> <p>At 5:30 A.M. 7-13-61 1100# on tubing. Opened well and flowed back 125 bbls. diesel. 300# on tubing and making minor gas.</p>
7-14-61	TD 6258'	<p>Flowed back well from 5:30 A.M. - 8:00 P.M. 7-13-61.</p> <p>Total 640 bbls. diesel back. Making approx. 2000 MCF thru 1" choke and 75# on tubing. Shut in for 10 hrs. 1400 psi on tbg. Opened well at 6:00 A.M. Made 40 bbls diesel in one slug with approx. 3000 MCF.</p>
7-15-61	TD 6258'	<p>Shut in 12 hrs. 1400#. Flowed back 700 bbls. Opened up this A.M. Flowed back no diesel.</p>
7-16-61	TD 6258'	<p>Flowed 23 hrs. Making 642 MCF. Preparing to kill well and perf. upper zone.</p>
7-17-61	TD 6258'	<p>Killed well with diesel. Ran radio active tracer and found some sand in shale zone 12' above perfs. Set bridge plug at 5630'. Going in hole with packer to perf. and break down perfs with acid before frac.</p>
7-18-61	TD 6258'	<p>Perf. 5795-5803' and 5764-5768'. Set packer between perfs and spotted 500 gal. 18# acid to breakdown. Found communication between perfs., pumped into formation at 1000 psi. Squeezed perfs. with 100 sz. cnt. to final squeeze of 4500 psi.</p>
7-19-61	TD 6258'	<p>WOC. Going in hole to drill cement.</p>
7-20-61	TD 6258'	<p>Drilled out cement on squeeze job. Pulling bit. Will pressure test squeeze job while out of hole. Will perf. 5795-5802' and 5765-67' and break down w/acid and frac w/ diesel.</p>
7-21-61	TD 6258'	<p>Pressured up to 4200 psi and had leak on previous squeeze. Went in hole with packer and set at 5637' and re-squeezed perfs. w/32 sz. cnt. to 4500 psi.</p>
7-22-61	TD 6258'	<p>Drilled out. on squeeze job.</p>
7-23-61	TD 6258'	<p>Press. to 3600 psi. with no bleed-off.</p> <p>Perf. 5795-5802, 5765-67'. Ran packer and spotted 6 bbls. acid over each set of perfs. Set packer @ 5760. Broke lower perf @ 3200 psi. Broke upper perf. @ 2200, and had communication between two sets. Perfs. Will run packer and re-squeeze perf.</p>
7-24-61	TD 6258'	<p>Ran cnt. retainer @ 5763'. Circulated around perfs w/small amount of returns. Pumped 25 sz. latex cement below retainer and 25 sz. latex cement above retainer. Squeezed to 1600 psi. at 1:30 P.M. W.O.C.</p>
7-25-61	TD 6258'	<p>Going in hole to drill cement.</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-01301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chapita - Federal 13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chapita - Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T9S, R2E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

43-047-15058

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5115' ungraded GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Revised T. D.

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On September 23, 1977, we received approval to drill the subject well to the Mesaverde to a T.D. of 8670'. After further engineering evaluation, we find the total depth should be 8710'. Furthermore, through this same evaluation, we have redesigned the casing design. This in turn will revise point #4 of our 10-point plan.

4. Proposed Casing Pattern

0'-90' - 13 3/8", 54.5#/ft., K-55, ST&C -
0'-1900' - 9 5/8", 36#/ft., K-55, ST&C -
0'-300' - 5 1/2", 15.5#/ft., K-55, LT&C -
300'-7100' - 5 1/2", 15.5#/ft., K-55, ST&C -
7100'- TD - 5 1/2", 17.0#/ft., K-55, ST&C -

- All Casing New

Note: A full Div. Oil, Gas & Mining will hold application open/approved indefinitely until requested by Operator to Cancel

At this time we would like to ask for a 90-day extension of our Drilling Permit, which will be effective Dec. 22, 1977. We plan to have a rig in this area approximately Jan. 1, 1978.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov 24 1977

BY: Ph. A. S. S. S.

TITLE Administrative Supervisor DATE 11-15-77

USGS(3) UDOGM(2) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SEC 13, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NW/SE

14. PERMIT NO.

43-047-15058

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

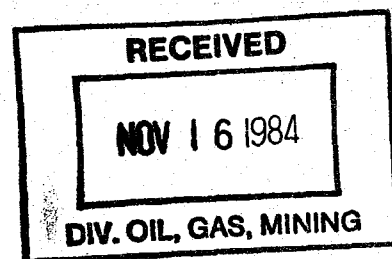
ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO
SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF
RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL
DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON
NOVEMBER 12, 1984.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE

ENGINEERING CLERK

DATE

11-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employee

Page 1 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ENADON OIL & GAS CO.
• ~~BELCO DEVELOPMENT CORP~~
P O BOX ~~X 1815~~
VERNAL UT 84078
ATTN: ~~CATHERINE ANDERSON~~
CAROL HATCH

Utah Account No. NO101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper	Oil (BBL)
WHITE RIVER 42-34	PLA 9-46				
4304730715	04900	08S 22E 34	WSTC	0	WELL NAME CHANGE TO GULF FED 1-24.
CHAPITA WELLS U 5	4304715051	04905	09S 22E 22	WSTC	REPORTED BY BELCO IN NOV 86
CHAPITA WELLS U 7	4304715053	04905	09S 22E 10	WSTC	
CHAPITA WELLS U 8	4304715054	04905	09S 22E 12	WSTC	
CHAPITA WELLS U 11-15	4304715056	04905	09S 22E 15	WSTC	
CHAPITA WELLS U 13-13	4304715058	04905	09S 22E 13	WSTC	
CHAPITA WELLS U 15	4304715060	04905	09S 22E 11	WSTC	
CHAPITA WELLS U 16	4304715061	04905	09S 22E 14	WSTC	
CHAPITA WELLS U 20	4304715065	04905	09S 22E 28	WSTC	
CHAPITA WELLS U 21-23	4304715066	04905	09S 22E 23	WSTC	
CHAPITA WELLS U 22-9	4304715067	04905	09S 22E 9	WSTC	
CHAPITA WELLS U 24	4304715068	04905	09S 22E 2	WSTC	
CHAPITA WELL U 30-22	4304730229	04905	09S 22E 22	WSTC	
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,


J. C. Ball

District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

CWU 13-13

Sec 13 950 22c

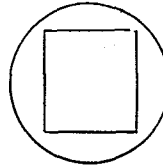
B. 6/6/88 30 July 88



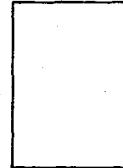
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43-397 50 SHEETS
43-398 50 SHEETS
43-399 50 SHEETS
43-400 50 SHEETS
NATIONAL
MADE IN U.S.A.

access

dehydrator
w/ shed



emergency
pit



well head.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0138
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0282
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT *4078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2640' FSL & 2440' FEL NW/SE		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 15058	15. ELEVATIONS (Show whether DF, ET, GR, etc.) 4887' GR	9. WELL NO. 13
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 13, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	RIF
JRB	CLH
DTS	SLS
1-DMEV ✓	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: CHAPITA WELLS UNIT 13
NWSE Sec. 13, T9S, R22E S.L.B.&M
Uintah County, Utah
LEASE NO. U-0282

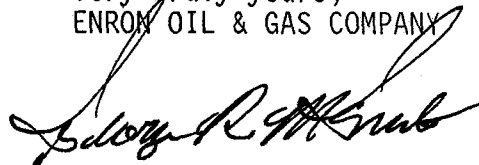
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

RECEIVED

JAN 07 1993

DIVISION OF
OIL GAS & MINING

/lwSundry

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:
Enron Oil & Gas Company

3. Address and Telephone Number:
P.O. Box 1815 Vernal, Utah 801-789-0790

4. Location of Well
Footages: 2640' FSL & 2440' FEL
QQ, Sec., T., R., M.: NW/SE Sec. 13, T9S, R22E

5. Lease Designation and Serial Number:

U-0282

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Chapita Wells Unit

8. Well Name and Number:

Chapita Wells 13-13

9. API Well Number:

43-047-15058

10. Field and Pool, or Wildcat:

CWU/Wasatch

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: SI UNECONOMICAL TO PRODUCE

RECEIVED

JAN 07 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Linda L. Suban

Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

May 14, 1993

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Chapita Wells Unit 13
Sec. 13, T9, R22E
Uintah County, Utah

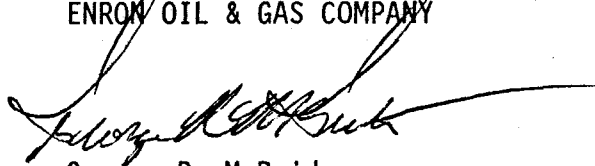
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

MAY 18 1993

DIVISION OF
OIL GAS & MINING

(November 1983)

(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0282	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2640' FSL & 2440' FEL NW/SE		8. FARM OR LEASE NAME CHAPITA WELLS UNIT	
14. PERMIT NO. 43-047-15058		9. WELL NO. 13	
15. ELEVATIONS (show whether DF, RY, GR, etc.) 4887' GR		10. FIELD AND POOL OR WILDCAT CWU/WASATCH	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 13, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(OTHER)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	RETURN TO PROD.	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was returned to production 11/2/92 after being shut in longer than 90 days.

RECEIVED

MAY 18 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Sr. Admin. Clerk

DATE

5/14/93

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

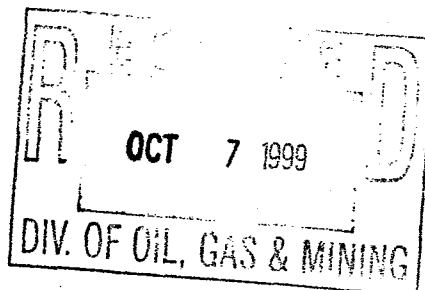
If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

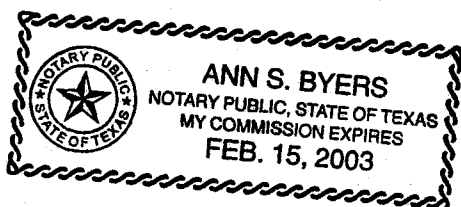
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;


RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

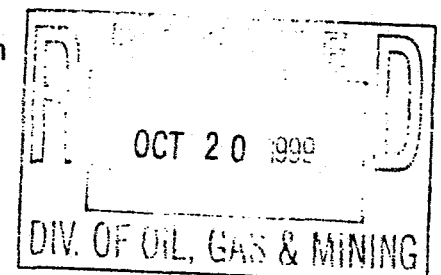
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 1 of 20
01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
HOME FEDERAL 1									
4304730223	00010	10S 19E 34	WSTC		GW		U-3405	apprv 10-20-99	
CWU 5									
4304715051	04905	09S 22E 22	WSTC		GW		U-0284-A	Chapita Wells Unit	apprv 10-20-99
CWU 7									
4304715053	04905	09S 22E 10	WSTC		GW		U-0281	11 11	11 11
CWU 11-15									
4304715056	04905	09S 22E 15	WSTC		GW		U-0283A	11 11	11 11
CWU 13-13									
4304715058	04905	09S 22E 13	WSTC		GW		U-0282	11 11	11 11
CWU 15									
4304715060	04905	09S 22E 11	WSTC		GW		U-0281	11 11	11 11
CWU 16									
4304715061	04905	09S 22E 14	WSTC		GW		U-0282	11 11	11 11
CWU 20									
4304715065	04905	09S 22E 28	WSTC		GW		U-0285A	11	11
CWU 21-23									
4304715066	04905	09S 22E 23	WSTC		GW		U-0282	11	11
CWU 22-9									
4304715067	04905	09S 22E 09	WSTC		GW		U-0283A	11	11
CWU 24									
4304715068	04905	09S 22E 02	WSTC		GW		ML-3077	11	11
CWU 30-22									
4304730229	04905	09S 22E 22	WSTC		GW		U-0284A	11	11
CWU 31-14									
4304730232	04905	09S 22E 14	WSTC		GW		U-0282	11	11

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

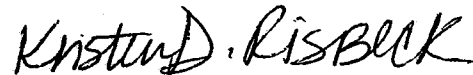
This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.047.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref: 25000001	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	File	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21 <i>U-1576</i>	023865000001	430473242600
NATURAL COTTON 43-16 <i>ML-3282</i>	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B <i>U-0577A</i>	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4 <i>U-0577A</i>	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30 <i>U-0581</i>	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B <i>U-02270A</i>	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B <i>U-0579</i>	004535000001	430473040000
NBU 38-22B <i>U-0577A</i>	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0516</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025960</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS <u>5</u>
2-GLH	7-SJ <u>2</u>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>4304715058</u>	Entity: <u>S 13 T 9 S R 228</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ³/_{3.16.00} *Chy DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change. *JP-D921*

FILMING

- V5 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS